

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
August 17, 2020
Teleconference Meeting
10:00 AM - 11:15 AM ET**

Mark Byrd, Chairman
Bill Quaintance
Lee Adams
Bob Beadle
James Manning
Marty Berland
Kevin Josupait
Bob Pierce
Orvane Piper
Rich Wodyka

Duke Energy Progress
Duke Energy Progress
Duke Energy Progress
NCEMC
NCEMC
ElectriCities
ElectriCities
Duke Energy Carolinas
Duke Energy Carolinas
Consultant Administrator

Administrative

OSC Meeting Minutes and Highlights

- The June 22, 2020 OSC Meeting Minutes and Highlights were reviewed and approved.

2020 Study Scope Discussion

- The OSC discussed the status of activities associated with the 2020 study scope. Bill Quaintance reported on the case development associated with the public policy wind study. He noted that these cases being developed are different from the generation interconnection study cases that are typically used in generation queue studies. The cases being developed do not include potential projects in the generation queue. As the wind study process proceeds, the OSC agreed that they would discuss the process activities with the Southeastern Wind Coalition to ensure that the final study results address the items that they originally requested.

- Bob Beadle reported on the study activities associated with the Union / Cabarrus County area high load study scenario. He reported that NCEMC and Duke recently finalized the study loads for this area and activities are proceeding on schedule. Orvane Piper concurred that the study models are being finalized based on the NCEMC input.

TAG Meeting Schedule

- Mark Byrd led the OSC discussion regarding when to hold the next TAG meeting. After discussion, the OSC agreed that the October timeframe would work best for the next TAG meeting in order to be able present preliminary study results. Mark will send out a doodle poll to select the date for the October TAG meeting.

Regional Updates

SERTP Activities

- Lee reported that the SERTP inter-regional coordination meetings have been completed.
- Lee also reported on the SERTP 2020 Economic Planning Studies.
 1. The one study will evaluate a MISO North Region to LGEE Generation – 200 MW generation to generation transfer in 2022 at a Summer Peak load level.
 2. The second study will evaluate a PJM to LGEE Generation – 200 MW generation to generation transfer in 2022 at a Summer Peak load level.

PWG Items

SERC LTWG Update

- Orvane reported that the SERC LTWG is on-schedule with their 2025 Summer Study. They are currently working on transfer analysis for this study.

EIPC Update

- Mark Byrd reported that the EIPC Transmission Analysis Working Group continues to work with the EIPC Production Cost TF on a high renewable analysis study using 2028 study cases to evaluate renewable supply options.

The EIPC has selected S and C as the consultant to perform the analysis. They are targeting the first quarter of next year to complete the analysis.

NERC Activities Update

- Bob Pierce reported that MMWG is discussing the development of a minimum load case for next year.
- Lee Adams reported that the MMWG Trail 2 cases have been finalized and released.

PWG Minutes

- There were no comments or questions on the last PWG meeting minutes distributed by Lee Adams.

Future OSC Meeting Schedule

- Mark Byrd will be sending out doodle polls for scheduling the September OSC and October OSC/TAG meeting dates and time.

Date	Time	Location
September 2020	TBD	OSC Webex
October 2020	TBD	OSC and TAG Meetings Webex